CENTRAL VALLEY PROJECT SCHEDULE OF M&I UNPAID CAPITAL COSTS BY COMPONENT AND/OR FACILITY AS OF SEPTEMBER 30, 2009 2011 SPECIAL WATER RATES

	A	В	С	D	E	F	G	Н	I	J
					Unpaid Capital	-			-	
	Total	Ratio	Allocation of	Net Unpaid	Annualized Costs	Annual	FY 2011			
	Capital	of	Capital Repayment	Capital	20	Interest @	Projected	Unpaid Car	oital Cost Per	Acre Foot
	at 9/30/2009	Total	at 9/30/2009 7/	at 9/30/2009	Remaining Years		8/ Deliveries	Capital Only	Interest	Total
	<sch a-5=""></sch>	(A/Total Capital)	(B*\$100,548,974)	(A-C)	(D/20)	(D*0.024207)	<sch s-6=""></sch>	(E/G)	(F/G)	(H+I)
Component / Facility										
Storage										
San Felipe Unit	\$6,618,303 3	0.043572	\$4,381,134	\$2,237,169	\$111,858	\$54,156	91,543	\$1.22	\$0.59	\$1.81
All Other Contractors	31,782,260 3	0.209241	\$21,038,978	10,743,282	537,164	260,068	282,696	\$1.90	\$0.92	\$2.82
Total Storage	\$38,400,563	0.252813	\$25,420,112	\$12,980,451	\$649,023	\$314,224				
Conveyance										
Contra Costa Canal System		1/	1/		1)			1/	· 1/	1/
All Other Contractors	\$50,368,164 3	0.331603	\$33,342,332	\$17,025,832	\$851,292	\$412,153	224,466	\$3.79	\$1.84	\$5.63
Total Conveyance	\$50,368,164	0.331603	\$33,342,332	\$17,025,832	\$851,292	\$412,153	*			
Conveyance Pumping Dos Amigos Pumping Plant										
Capital only	\$190,458	0.001254	\$126,077	\$64,380	\$3,219	\$1,558	13,677	4/ \$0.24	\$0.11	\$0.35
PUE only	503,445	0.003314	\$333,267	170,178	8,509	4,120	14,650	\$0.58	\$0.28	\$0.86
•			+,	,	-1	<i>:</i>	·	\$0.82	\$0.39	\$1.21
O'Neill P-Generator/Pumping Plant										
Capital only	\$1,350,106	0.008889	\$893,733	\$456,373	\$22,819	\$11,048	105,813	\$0.22	\$0.10	\$0.32
PUE only	1,529,193	0.010068	\$1,012,284	516,909	25,845	12,513	105,813	\$0.24	\$0.12	\$0.36
								\$0.46	\$0.22	\$0.68
Jones Pumping Plant										
Friant Kern/Madera	****				010 710	05.400	50.000	E(\$0.09	\$0.27
Capital only	\$633,775 2		\$419,542	\$214,234	\$10,712	\$5,186	58,889 58,889		\$0.09 \$0.31	\$0.27 \$0.95
PUE only	2,232,055	2/ 0.014695	\$1,477,558	754,497	37,725	18,264	56,669	\$0.82	\$0.40	\$1.22
All Other Contractors										
Capital only	\$1,240,047	/ 0.008164	\$820,877	\$419,171	\$20,959	\$10,147	115,091	6/ \$0.18	\$0.09	\$0.27
PUE only	4,367,248		\$2,890,997	1,476,251	73,813	35,736	115,091		\$0.31	\$0.95
							,	\$0.82	\$0.40	\$1.22
Total Conveyance Pumping	\$12,046,326	0.079308	\$7,974,334	\$4,071,993	\$203,600	\$98,573			_	-

CENTRAL VALLEY PROJECT SCHEDULE OF M&I UNPAID CAPITAL COSTS BY COMPONENT AND/OR FACILITY AS OF SEPTEMBER 30, 2009 2011 SPECIAL WATER RATES

Total capital april		Α	В	С	D	E	F	G	Н		J
Total Patrice Patri						Unpaid Capital					
Mathematical Health		Total	Ratio	Allocation of	Net Unpaid	Annualized Costs	Annual	FY 2011			
Mathematical Health		Capital	of	Capital Repayment	Capital	20	Interest @	Projected	Unpaid Cap	ital Cost Per	Acre Foot
Direct Pumping Size Direct Pumping Size S			Total		at 9/30/2009	Remaining Years	0.024207	8/ Deliveries	Capital Only	Interest	Total
Direct Pumpling Bella Vista WD (Wintu PP) \$73,042 0.004813 \$483,929 \$247,113 \$12,366 \$5,982 2,315 \$5,34 \$2,58 \$1,000 \$2,000 \$2,000 \$2,188 \$1,107 \$5,57 \$7,113 \$0,49 \$0,24 \$0,000 \$0,24 \$1,000		<sch a-5=""></sch>	(A/Total Capital)	(B*\$100,548,974)	(A-C)	(D/20)	(D*0.024207)	<sch s-6=""></sch>	(E/G)	(F/G)	(H+I)
Bella Vista WD (Wint PP)	Component / Facility		-								
Colusa County WD Reitifi PP 3.274 0.000022 \$2,168 1,107 55 27 113 \$0.49 \$0.24 Contra Costa PP (Contra Costa WD) 5.242,460 0.034514 \$3,470,376 1,772,103 88,605 42,888 87,340 \$1.01 \$0.49 \$0.08 \$1.000000 \$2.9 15 1 0 0 4 \$0.18 \$0.09 Pleasant Valley PP (City of Coalinga) 179,445 0.001184 \$119,053 60,792 3,040 1,472 6,774 \$0.45 \$0.09 Pleasant Valley PP (City of Coalinga) 179,445 0.001184 \$119,053 60,792 3,040 1,472 6,774 \$0.45 \$0.09 Pleasant Valley WD Canalside Relift PP 19,671 0.000130 \$13,021 6,650 332 161 6,774 \$0.05 \$0.02 San Benito County WD Pacheco PP 218,184 0.00136 \$144,433 73,752 3,688 1,785 Gianelli, WR PCP 344,248 0.002399 \$241,241 123,187 6,159 2,982 Total San Benito County WD \$582,613 0.003836 \$385,674 \$196,939 \$9,847 \$4,767 4,323 \$2.28 \$1.10 \$3.00 \$1.000	Direct Pumping										
Contra Costa PP (Contra Costa WD) 5,242,480 0,034514 \$3,470,376 1,772,103 88,805 42,898 87,340 \$1.01 \$0.48 \$1.09 \$1.00 \$4.5 0,000000 \$2.99 \$15 1 1 0 0 4 \$51.85 \$5.09 \$1.09 \$1.00 \$1	Bella Vista WD (Wintu PP)	\$731,042	0.004813	\$483,929	\$247,113	\$12,356	\$5,982	2,315	\$5.34	\$2.58	\$7.92
Contra Costa PP (Contra Costa WD) 5,242,480 0,034514 \$3,470,376 1,772,103 88,005 42,888 87,340 \$1.01 \$0.04 \$4 \$0.08 \$4.00 \$0.000 \$2.99 15 1 0 0 4 \$0.18 \$0.09 Pleasart Valley PP (City of Coalings) 179,845 0,001184 \$119,053 60,792 3,040 1,472 6,774 \$0.45 \$0.02 \$2.00	Colusa County WD Relift PP	3,274	0.000022	\$2,168	1,107	55	27	113	\$0.49	\$0.24	\$0.73
Kanawha WD	Contra Costa PP (Contra Costa WD)	5,242,480	0.034514	. ,		88.605	42,898	87,340	\$1.01	\$0.49	\$1.50
Pleasant Valley PP (City of Coalinga)	Kanawha WD	45	0.000000						\$0.18	\$0.09	\$0.27
Pleasant Valley WD Canalside Relift PP	Pleasant Valley PP (City of Coalinga)			•		3 040	-	6.774			\$0.67
San Benito County WD Pacheco P 218,184 0.001436 \$144,433 73,752 3,688 1,785 2,962 Total San Benito County WD \$582,613 0.003836 \$385,674 \$196,939 \$9,847 \$4,767 4,323 \$2.28 \$1.10		,				·					\$0.07
Pacheco PP		10,071	0.000100	Ψ13,021	0,030	302	101	0,774	ψ0.00	Ψ0.02	Ψ0.07
Gianelli, WR PGP 364,428 0.002399 \$241,241 123,187 6,159 2,982 Total San Benito County WD \$882,613 0.003836 \$385,674 \$196,939 \$9,847 \$4,767 4,323 \$2.28 \$1.10 San Luis WD Canalside Relift PP \$50,537 0.000333 \$33,454 \$17,083 \$854 \$414 620 \$1.38 \$0.67 Santa Clara Valley WD Combination of the county WD \$1,25,956 0.008071 \$811,549 \$414,407 \$20,720 \$10,032 \$1		218 184	0.001436	\$1// /33	73 752	3 688	1 785				
Total San Benito County WD \$582,613 0.003836 \$385,674 \$196,939 \$9,847 \$4,767 4,323 \$2.28 \$1.10 San Luis WD Canaliside Relift PP \$50,537 0.000333 \$33,454 \$17,083 \$854 \$414 620 \$1.38 \$0.67 Santa Clara Valley WD Coyote PP \$1,225,956 0.008071 \$811,549 \$414,407 \$20,720 \$10,032 Pacheco PP \$4,259,435 0.028042 \$2,819,629 1,439,807 71,990 34,854 Gianelli, WR PGP \$7,114,433 0.046838 \$4,709,558 2,404,875 120,244 56,216 Total Santa Clara WD \$12,599,825 0.082952 \$8,340,735 \$4,259,089 \$212,954 \$103,102 87,220 \$2.44 \$1.18 Shasta Pumping Plant (City of Shasta Lake) \$647,281 0.004261 \$428,482 \$218,799 \$10,940 \$5,297 2,555 \$4.28 \$2.07 Slate Delta PP (Cross Valley Canal) 26,005 0.000171 \$17,215 8,790 439 213 973 \$0.45 \$0.22 Westlands WD Relifts \$94,213 0.003912 \$393,353 20,0860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194 Subtotal \$121,491,883 0.799852 \$80,424,267 \$41,067,616 \$2,053,381 \$994,144 Other Costs Deferred Interest Capitalized \$21,277,763 3/ 0.140084 \$14,085,291 \$7,192,472 \$359,624 \$174,112 Programmatic EIS Capitalized \$3,888,845 3/ 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66		,			,	•					
San Luis WD Canalside Relift PP \$50,537 0.000333 \$33,454 \$17,083 \$854 \$414 620 \$1.38 \$0.67 Santa Clara Valley WD Coyote PP \$1,225,956 0.008071 \$811,549 \$414,407 \$20,720 \$10,032 Pacheco PP \$4,259,435 0.028042 \$2,819,629 1,439,807 71,990 34,854 68,216 Gianelli, WR PGP \$7,114,433 0.048638 \$4,709,558 2,404,875 120,244 58,216 Total Santa Clara WD \$12,599,825 0.082952 \$8,340,735 \$4,259,089 \$212,954 \$103,102 87,220 \$2.44 \$1.18 Shasta Pumping Plant (City of Shasta Lake) \$647,281 0.004261 \$428,482 \$218,799 \$10,940 \$5,297 2,555 \$4.28 \$2.07 State Delta PP (Cross Valley Canal) 26,005 0.000171 \$17,215 8,790 439 213 973 \$0.45 \$0.22 Westlands WD Relifts \$94,213 0.003912 \$3993,353 200,860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194 \$20,005 \$3.33 \$1.61 \$20,005 \$3.20 \$3.2	· · · · · · · · · · · · · · · · ·							4.000	ቀሳ ሳይ	61.10	00.00
Santa Clara Valley WD Coyole PP \$1,225,956 0.008071 \$811,549 \$414,407 \$20,720 \$10,032 Pacheco PP \$4,259,435 0.028042 \$2,819,629 1,439,807 71,990 34,854 Gianelli, WR PGP \$7,114,433 0.046838 \$4,709,558 2,404,875 120,244 58,216 Total Santa Clara WD \$12,599,825 0.082952 \$8,340,735 \$4,259,089 \$212,954 \$103,102 87,220 \$2.44 \$1.18 Shasta Pumping Plant (City of Shasta Lake) \$647,281 0.004261 \$428,482 \$218,799 \$10,940 \$5,297 2,555 \$4.28 \$2.07 State Delta PP (Cross Valley Canal) 26,005 0.000171 \$17,215 8,790 439 213 973 \$0.45 \$0.22 Westlands WD Relifts \$594,213 0.003912 \$393,353 200,860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194 Subtotal \$121,491,883 0.799852 \$80,424,267 \$41,067,616 \$2,053,381 \$994,144 Other Costs Deferred Interest Capitalized \$3,888,845 3/ 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$52,34,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66	Total San Benito County WD	\$582,613	0.003836	\$385,674	\$196,939	\$9,847	\$4,767	4,323	\$2.20	\$1.10	\$3.38
Coyote PP Pacheco PP Gianelli, WR PGP \$1,225,956 \$4,259,435 0.08071 0.028042 \$811,549 \$2,819,629 \$414,407 1,439,807 \$20,720 71,990 \$10,032 34,854 \$4,654 58,216 \$4,259,435 0.028042 \$2,819,629 \$2,819,629 \$1,439,807 1,439,807 71,990 71,990 34,854 34,854 \$4,259,089 \$212,954 \$103,102 87,220 \$2.44 \$1.18 Shasta Clara WD \$12,599,825 0.082952 \$8,340,735 \$4,259,089 \$212,954 \$103,102 87,220 \$2.44 \$1.18 Shasta Pumping Plant (City of Shasta Lake) \$647,281 0.00461 \$428,482 \$218,799 \$10,940 \$5,297 2,555 \$4.28 \$2.07 State Delta PP (Cross Valley Canal) 26,005 0.000171 \$17,215 8,790 439 213 973 \$0.45 \$0.22 Westlands WD Relifts 594,213 0.003912 \$393,353 200,860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194		\$50,537	0.000333	\$33,454	\$17,083	\$854	\$414	620	\$1.38	\$0.67	\$2.05
Pacheco PP	Santa Clara Valley WD										
Gianelli, WR PGP \$7,114,433 0.046838 \$4,709,588 2,404,875 120,224 58,216 Total Santa Clara WD \$12,599,825 0.082952 \$8,340,735 \$4,259,089 \$212,954 \$103,102 87,220 \$2.44 \$1.18 Shasta Pumping Plant (City of Shasta Lake) \$647,281 0.004261 \$428,482 \$218,799 \$10,940 \$5,297 2,555 \$4.28 \$2.07 State Delta PP (Cross Valley Canal) 26,005 0.000171 \$17,215 8,790 439 213 973 \$0.45 \$0.22 Westlands WD Relifts 594,213 0.003912 \$393,353 200,860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194 Subtotal \$121,491,883 0.799852 \$80,424,267 \$41,067,616 \$2,053,381 \$994,144 Other Costs Deferred Interest Capitalized \$21,277,763 3/ 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66	Coyote PP	\$1,225,956	0.008071	\$811,549	\$414,407	\$20,720	\$10,032				
Total Santa Clara WD \$12,599,825 0.082952 \$8,340,735 \$4,259,089 \$212,954 \$103,102 87,220 \$2.44 \$1.18 Shasta Pumping Plant (City of Shasta Lake) \$647,281 0.004261 \$428,482 \$218,799 \$10,940 \$5,297 2,555 \$4.28 \$2.07 State Delta PP (Cross Valley Canal) 26,005 0.000171 \$17,215 8,790 439 213 973 \$0.45 \$0.22 Westlands WD Relifts 594,213 0.003912 \$393,353 200,860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194 Subtotal \$121,491,883 0.799852 \$80,424,267 \$41,067,616 \$2,053,381 \$994,144 Other Costs Deferred Interest Capitalized \$21,277,763 3/ 0.140084 \$14,085,291 \$7,192,472 \$359,624 \$174,112 Programmatic EIS Capitalized \$3,888,845 3/ 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66	Pacheco PP	\$4,259,435	0.028042	\$2,819,629	1,439,807	71,990	34,854				
Shasta Pumping Plant (City of Shasta Lake) \$647,281 0.004261 \$428,482 \$218,799 \$10,940 \$5,297 2,555 \$4.28 \$2.07 State Delta PP (Cross Valley Canal) 26,005 0.000171 \$17,215 8,790 439 213 973 \$0.45 \$0.22 Westlands WD Relifts 594,213 0.003912 \$393,353 200,860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194 Subtotal \$121,491,883 0.799852 \$80,424,267 \$41,067,616 \$2,053,381 \$994,144 Other Costs Deferred Interest Capitalized \$21,277,763 3/ 0.140084 \$14,085,291 \$7,192,472 \$359,624 \$174,112 Programmatic EIS Capitalized \$3,888,845 3/ 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66	Gianelli, WR PGP	\$7,114,433	0.046838	\$4,709,558	2,404,875	120,244	58,216				
State Delta PP (Cross Valley Canal) 26,005 0.000171 \$17,215 8,790 439 213 973 \$0.45 \$0.22 Westlands WD Relifts 594,213 0.003912 \$393,353 200,860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194 Subtotal \$121,491,883 0.799852 \$80,424,267 \$41,067,616 \$2,053,381 \$994,144 Other Costs Deferred Interest Capitalized \$21,277,763 3/ 0.140084 \$14,085,291 \$7,192,472 \$359,624 \$174,112 Programmatic EIS Capitalized \$3,888,845 3/ 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37	Total Santa Clara WD	\$12,599,825	0.082952	\$8,340,735	\$4,259,089	\$212,954	\$103,102	87,220	\$2.44	\$1.18	\$3.62
State Delta PP (Cross Valley Canal) Westlands WD Relifts 594,213 0.003912 \$393,353 200,860 10,043 4,862 3,020 \$3,020											
Westlands WD Relifts 594,213 0.003912 \$393,353 200,860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194 Subtotal \$121,491,883 0.799852 \$80,424,267 \$41,067,616 \$2,053,381 \$994,144 Other Costs Deferred Interest Capitalized \$21,277,763 3/ 0.140084 \$14,085,291 \$7,192,472 \$359,624 \$174,112 Programmatic EIS Capitalized \$3,888,845 3/ 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66	Shasta Pumping Plant (City of Shasta Lake)	\$647,281	0.004261	\$428,482	\$218,799	\$10,940	\$5,297	2,555	\$4.28	\$2.07	\$6.35
Westlands WD Relifts 594,213 0.003912 \$393,353 200,860 10,043 4,862 3,020 \$3.33 \$1.61 Total Direct Pumping \$20,676,829 0.136128 \$13,687,489 \$6,989,340 \$349,467 \$169,194 <td>State Delta PP (Cross Valley Canal)</td> <td>26,005</td> <td>0.000171</td> <td>\$17,215</td> <td></td> <td>439</td> <td></td> <td>973</td> <td>\$0.45</td> <td>\$0.22</td> <td>\$0.67</td>	State Delta PP (Cross Valley Canal)	26,005	0.000171	\$17,215		439		973	\$0.45	\$0.22	\$0.67
Subtotal \$121,491,883 0.799852 \$80,424,267 \$41,067,616 \$2,053,381 \$994,144 Other Costs	Westlands WD Relifts							3,020	\$3.33		\$4.94
Other Costs Deferred Interest Capitalized \$21,277,763 3/2 0.140084 \$14,085,291 \$7,192,472 \$359,624 \$174,112 Programmatic EIS Capitalized \$3,888,845 3/2 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/2 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66	Total Direct Pumping	\$20,676,829	0.136128	\$13,687,489	\$6,989,340	\$349,467	\$169,194				
Other Costs Deferred Interest Capitalized \$21,277,763 3/2 0.140084 \$14,085,291 \$7,192,472 \$359,624 \$174,112 Programmatic EIS Capitalized \$3,888,845 3/2 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/2 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66	Subtotal	\$121 401 883	0.700852	\$90.424.267	\$41.067.616	\$2,052,384	\$004 144				
Deferred Interest Capitalized \$21,277,763 3/ 0.140084 \$14,085,291 \$7,192,472 \$359,624 \$174,112 Programmatic EIS Capitalized \$3,888,845 3/ 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66	Subiotal	\$121,491,003	0.799652	\$60,424,267	\$41,067,616	\$2,055,561	Ф994, 144				
Programmatic EIS Capitalized \$3,888,845 3/ 0.025603 \$2,574,308 1,314,537 65,727 31,822 All others \$5,234,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66		\$04.077.700	21 0 440004	#44.005.004		4050 004	#474 440				
All others \$5,234,518 3/ 0.034462 \$3,465,106 1,769,412 88,471 42,833 Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66											
Total Other Costs \$30,401,126 0.200148 \$20,124,705 \$10,276,421 \$513,821 \$248,766 374,239 \$1.37 \$0.66	,						•				
	Total Other Costs	\$30,401,126	0.200148	\$20,124,705	\$10,276,421	\$513,821	\$248,766	374,239	\$1.37	\$0.66	\$2.03
Total \$151,893,010 1.000000 \$100,548,973 \$51,344,037 \$2,567,202 \$1,242,910	Total	\$151,893,010	1.000000	\$100,548,973	\$51,344,037	\$2,567,202	\$1,242,910				

CENTRAL VALLEY PROJECT SCHEDULE OF M&I UNPAID CAPITAL COSTS BY COMPONENT AND/OR FACILITY AS OF SEPTEMBER 30, 2009 2011 SPECIAL WATER RATES

FOOTNOTES:

- 1/ Contra Costa WD's conveyance costs are recovered through a repayment contract.
- 2/ Suballocation of Jones Pumping Plant costs:

	Historical & Projected		M&I Capital							
	Deliveries		Costs	Project Use Energy						
	(1981-2030)	Ratio	at 9/30/2009	BOR	DOE	Total				
	<sch a-7=""></sch>									
Jones Pumping Plant:										
Delta-Mendota Exchange	2,986,265	0.338226	633,775	\$1,165,969	\$1,066,085	\$2,232,055				
All Other Contractors	5,842,940	0.661774	1,240,047	2,281,341	2,085,907	4,367,248				
Total	8,829,205	1.000000	1,873,822_a/	\$3,447,310_a/	\$3,151,993 a/	\$6,599,303 a/				
a/	Jones Pumping Pla	int - Conveyance	Pumping:							
	Total Capital less: BOR PUE		\$8,473,125	(M&I Sch A-5)						
			3,447,310	(M&I Sch A-5)						
	less: DOE PUE		3,151,993	(M&I Sch A-5)						
	C	Capital Allocation	\$1,873,822							

- 3/ Refer to M&I Water Rates, Schedule A-4.
- 4/ Cross Valley Canal contractors are charged for PUE capital component only. Therefore their deliveries are not included in determining the "Capital only" rate.
- 5/ Includes Friant Dam and Friant-Kern Canal
- 6/ Total Conveyance Pumping for Jones Pumping Plant less Delta Mendota Exchange
- 7/ Refer to M&I Water Rates, Schedule A-2Ba.
- 8/ Annual Interest of 0.024207 is from M&I schedule A-13.